(Original Signature of Member)	
114TH CONGRESS H.R.	
To direct the Secretary of the Interior to reestablish the Royalty Policy Committee in order to further a more consultative process with key Federal, State, tribal, environmental, and energy stakeholders, and for other purposes.	
IN THE HOUSE OF REPRESENTATIVES	
Mr. ZINKE introduced the following bill; which was referred to the Committee on	
A BILL	
To direct the Secretary of the Interior to reestablish the	
Royalty Policy Committee in order to further a more	
consultative process with key Federal, State, tribal, envi- ronmental, and energy stakeholders, and for other pur-	
poses.	
1 Be it enacted by the Senate and House of Representa-	
2 tives of the United States of America in Congress assembled,	
3 SECTION 1. SHORT TITLE.	
This Act may be cited as the "Certainty for States	
5 and Tribes Act".	

1	SEC. 2. RECONSTITUTION OF THE ROYALTY POLICY COM-
2	MITTEE.
3	(a) In General.—The Secretary of the Interior
4	shall, by not later than 90 days after the date of the enact-
5	ment of this Act, reconstitute the Royalty Policy Com-
6	mittee as last chartered on March 26, 2010, except as oth-
7	erwise provided in this Act.
8	(b) Corrections and Updates.—In reconstituting
9	the Committee, the Secretary shall make appropriate tech-
10	nical corrections and updates to the charter of the Com-
11	mittee, including the following:
12	(1) Revision of all references to the Minerals
13	Management Service or Minerals Revenue Manage-
14	ment so as to refer to the Office of Natural Re-
15	sources Revenue.
16	(2) Revision of the estimated number and fre-
17	quency of meetings of the Committee to not less
18	than once each year.
19	(3) Revision of the non-Federal members of the
20	Committee to include—
21	(A) not fewer than 5 members rep-
22	resenting governors of States that each receive
23	more than \$10,000,000 annually in royalty rev-
24	enues from Federal leases; and

1	(B) not more than 5 members representing
2	Indian tribes who that are mineral-producing
3	Indian tribes under the under—
4	(i) the Act of May 11, 1938 (com-
5	monly known as the "Indian Mineral Leas-
6	ing Act of 1938") (25 U.S.C. 396a et
7	seq.);
8	(ii) title XXVI of the Energy Policy
9	Act of 1992 (25 U.S.C. 3501 et seq.);
10	(iii) the Indian Mineral Development
11	Act of 1982 (25 U.S.C. 2101 et seq.); or
12	(iv) any other law relating to mineral
13	development that is specific to 1 or more
14	Indian tribes.
15	(4) Creation of a subcommittee of the Com-
16	mittee to be known as the State and Tribal Re-
17	sources Board, comprised of designees of States
18	Governors and Tribes participating as non-Federal
19	members of the reconstituted Committee.
20	SEC. 3. REVIEW OF REGULATIONS AND POLICIES THE ROY-
21	ALTY POLICY COMMITTEE ADVISORY ACTIVI-
22	TIES SHOULD INCLUDE.
23	(a) Consultation and Report.—Not later than
24	180 days after the date of the issuance by the Department
25	of the Interior of any proposed regulation or policy related

to mineral leasing policy for Federal land for exploration, development, or production of oil, gas, or coal (including 3 valuation methodologies and royalty and lease rates for oil, 4 gas, or coal), and not later than 180 days after the date of the enactment of this Act with respect to any proposed regulation of such Department relating to such policy that 6 is pending as of the date of the enactment of this Act, 8 the Committee shall— 9 (1) assess the proposed regulation or policy; 10 and 11 (2) issue a report that describes the potential 12 impact of the proposed regulation or policy, includ-13 ing any State and tribal economic impacts described 14 in subsection (b). 15 (b) STATE AND TRIBAL IMPACT DETERMINATION.— 16 (1) IN GENERAL.—Before the date on which 17 any proposed regulation related to mineral leasing 18 policy on Federal land (including valuation meth-19 odologies and royalty and lease rates for oil, gas, or 20 coal) may be issued as a final rule, the State and 21 Tribal Resources Board shall publish a determina-22 tion of the impact of the regulation on school fund-23 ing, public safety, and other essential State or In-24 dian tribal government services.

1	(2) Delay request.—If the State and Tribal
2	Resources Board determines that a regulation de-
3	scribed in paragraph (1) will have a negative State
4	or tribal budgetary impact, the State and Tribal Re-
5	sources Board may request a delay in the finaliza-
6	tion of the regulation for the purposes of further—
7	(A) stakeholder consultation;
8	(B) budgetary review; and
9	(C) development of a proposal to mitigate
10	the negative economic impact.
11	(3) Limitation.—A delay under paragraph (2)
12	shall not exceed 180 days from the date on which
13	the State and Tribal Resources Board requested the
14	delay in finalization.
15	(c) REVISION OF PROPOSED REGULATION.—
16	(1) In General.—Before the date on which
17	any proposed regulation related to mineral leasing
18	policy on Federal land (including valuation meth-
19	odologies and royalty and lease rates for oil, gas, or
20	coal) is issued as a final rule, the Secretary shall re-
21	vise the proposed regulation to avoid any negative
22	State or tribal economic impact determined by the
23	Committee under subsection (a)(2).
24	(2) Final rule.—Any final regulation subject
25	to paragraph (1) must include—

1	(A) a summary of the report required
2	under subsection (a)(2); and
3	(B) a clear explanation of why the rec-
4	ommendations of that report (including the
5	State and tribal determination) were or were
6	not take into account in the finalization of the
7	regulation.
8	SEC. 4. SPECIAL REVIEW OF PROGRAMMATIC ENVIRON-
9	MENTAL IMPACT STATEMENT.
10	(a) Participants in Programmatic Review.—
11	(1) In general.—In carrying out the pro-
12	grammatic review of coal leasing on Federal land as
13	described in section 4 of the order of the Secretary
14	of the Interior entitled "Discretionary Programmatic
15	Environmental Impact Statement to Modernize the
16	Federal Coal Program", numbered 3338 and dated
17	January 15, 2016, the Secretary shall confer with,
18	and take into consideration the views of, representa-
19	tives appointed to the review board described in
20	paragraph (2).
21	(2) REVIEW BOARD.—The governor of each
22	State in which more than \$10,000,000 in revenue is
23	collected annually by the United States as bonus
24	bids, royalties, and rentals, and fees for production
25	of coal under leases of Federal land or Indian land

1	may each appoint not more than 3 representatives to
2	a review board for purposes of paragraph (1), at
3	least 1 of whom shall be a member of the State and
4	Tribal Resources Board.
5	(3) Deadline.—
6	(A) IN GENERAL.—The Secretary shall
7	complete the programmatic review referred to
8	in paragraph (1) not later than January 15,
9	2019.
10	(B) Failure to meet deadline.—If the
11	programmatic review is not completed by the
12	deadline described in subparagraph (A), the
13	programmatic review shall be considered to be
14	complete as of that deadline.
15	(b) Termination of Other Programmatic Re-
16	VIEW.—No Federal funds may be used to carry out the
17	programmatic review of coal leasing on Federal land de-
18	scribed in subsection (a)(1) after January 15, 2019.
19	(c) No Implementation Requirement.—Nothing
20	in this section requires the Secretary to conduct or com-
21	plete the programmatic review of coal leasing on Federal
22	land described in subsection (a)(1) after January 20,
23	2017.
24	(d) TERMINATION OF MORATORIUM.—Effective Jan-
25	uary 16, 2019—

1	(1) the pause or moratorium on the issuance of
2	new Federal coal leases under the Secretarial order
3	referred to in subsection $(a)(1)$ is terminated; and
4	(2) that Secretarial order shall have no force or
5	effect.
6	SEC. 5. GRAND FATHERING OF COAL LEASES ON APPLICA-
7	TION AND COAL LEASE MODIFICATIONS.
8	Nothing in the order of the Secretary of the Interior
9	entitled "Discretionary Programmatic Environmental Im-
10	pact Statement to Modernize the Federal Coal Program",
11	numbered 3338 and dated January 15, 2016, shall be con-
12	sidered to prohibit or restrict any issuance of a coal lease
13	on application or coal lease modification, pursuant to sec-
14	tion 3432 of title 43, Code of Federal Regulations, for
15	which the Bureau of Land Management has begun its re-
16	view under section 102 of the National Environmental
17	Policy Act of 1969 (42 U.S.C. 4332) as of January 15,
18	2016.
19	SEC. 6. DEADLINE FOR COAL LEASE SALES AND MODIFICA-
20	TIONS.
21	Not later than 1 year after the date on which the
22	Secretary completes the analysis required under section
23	102 of the National Environmental Policy Act of 1969 (42
24	U.S.C. 4332) for an application for a coal lease, or an
25	application for a modification to a coal lease pursuant to

- 1 subpart 3432 of part 3430 of title 43, Code of Federal
- 2 Regulations (or successor regulations), accepted by the
- 3 Secretary, the Secretary shall conduct the lease sale and
- 4 issue the lease, or approve the modification, unless the ap-
- 5 plicant indicates in writing that the applicant no longer
- 6 seeks the lease or modification to the lease.